Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2012 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	31,250			52,040	28,036	-907	3,668	105,830	921	o	105,715
Natural Gas Plant Liquids and Liquefied Refinery Gases	14,243	-490	5,941	1,201	-1,799		4,485	2,490	3,197	8,924	40,927
Pentanes Plus	1,387	-490		9	2,481		-49	916	2,716	-196	7,331
Liquefied Petroleum Gases	12,856		5,941	1,192	-4,280		4,534	1,574	481	9,120	33,596
Ethane/Ethylene	5,700		- 0,011	10	-3,761		119	- 1,071	-	1,830	5,037
Propane/Propylene	4,629		3,537	760	-927		2,232	_	63	5,704	19,148
Normal Butane/Butylene	1,621		2,301	300	73		2,339	349	418	1,189	7,065
Isobutane/Isobutylene	906		103	122	335		-156	1,225	-	397	2,346
Other Liquids		25,738		132	-9,196	-4,715	-147	10,941	738	427	50,920
Hydrogen/Oxygenates/Renewables/		,			,			,			,
Other Hydrocarbons		25,739		101	-17,903	-88	-267	7,558	558	0	8,324
Hydrogen				_	_	648		648	-	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	0	-	_	0	0	_
Renewable Fuels (including Fuel Ethanol)		25,739		32	-17,903	-695	-271	6,886	557	0	8,276
Fuel Ethanol ⁶		24,270		_	-17,215	-167	-210	6,681	417	0	7,449
Renewable Fuels Except Fuel Ethanol		1,469		32	-688	-528	-61	205	140	0	827
Other Hydrocarbons				69	-	-41	4	24	-	0	48
Unfinished Oils				2	137		194	-483	_	428	14,002
Motor Gasoline Blend.Comp. (MGBC)		-1		29	8,570	-4,627	-56	3,847	180	0	28,590
Reformulated		-		-	1,199	-662	248	289	_	0	6,464
Conventional		-1		29	7,371	-3,965	-304	3,558	180	0	22,126
Aviation Gasoline Blend. Comp				-	-		-18	19	_	-1	4
Finished Petroleum Products		35	119,650	715	3,096	5,222	-3,819		2,073	130,464	78,417
Finished Motor Gasoline		35	65,104	-	1,801	4,794	-1,731		154	73,311	22,172
Reformulated		_	10,375	_	_	483	_		_	10,858	_
Conventional		35	54,729	_	1,801	4,311	-1,731		154	62,453	22,172
Finished Aviation Gasoline			81	1	10		-3		_	95	158
Kerosene-Type Jet Fuel			7,152	_	135		-202		241	7,248	7,630
Kerosene			28	_	_		-1		0	29	187
Distillate Fuel Oil			30,531	11	1,995	428	-1,064		248	33,781	31,457
15 ppm sulfur and under ⁷			30,197	10	3,483	428	-1,002		10	35,110	29,662
Greater than 15 ppm to 500 ppm sulfur ⁷			267	1	-1,488	-	-90		205	-1,335	1,065
Greater than 500 ppm sulfur			67				28		33	6	730
Residual Fuel Oil ⁸			1,150	232	-704		-26		158	546	1,547
Less than 0.31 percent sulfur			100	4	-		32		NA	NA	168
0.31 to 1.00 percent sulfur			162	130	70.1		-67		NA	NA	196
Greater than 1.00 percent sulfur			988	98 86	-704 -205		9 19		NA	NA	1,183
Petrochemical Feedstocks			1,285 945	57	-205		19		_	1,147 802	621
Other Oils for Petro. Feed. Use			340	29	-198		17		_	345	512 109
Special Naphthas			-32	38	17		2		5	16	99
Lubricants			282	86	508		-11		267	620	778
Waxes			52	- 00	308		9		35	8	43
Petroleum Coke			5,049	43	_		-406		458	5,040	1,970
Marketable			3,599	43	_		-406		458	3,590	1,970
Catalyst			1,450							1,450	1,370
Asphalt and Road Oil			4,578	218	-461		-428		506	4,257	11,632
Still Gas			4,018							4,018	
Miscellaneous Products			372	-	-		23		1	348	123
	İ	1						119,261		1	275,979

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.